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FORM NO. 2 R 10/09

ARM 36.22.307, 601, 605,  
1003, 1004, 1017, 1019,  
1103, 1222, 1240, 1301,  
1306, 1309, and 1417

AUG 03 2022  
MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

Submit In Quadruplicate To:  
**MONTANA BOARD OF OIL AND GAS CONSERVATION**  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102

**SUNDRY NOTICES AND REPORT OF WELLS**

Operator EMEP Operating, LLC  
Address 1200 Smith Street, Ste 680  
City Houston State TX Zip Code 77002  
Telephone 346-261-1474 Fax

Lease Name:  
Burning Tree-Petey  
Type (Private/State/Federal/Tribal/Allotted):  
Private

Well Number:  
36-3-25-H

Location of well (1/4-1/4 section and footage measurements):  
NE NW 230 FNL, 1665 FWL (Section 36 -T25N-R54E)

Unit Agreement Name:

Field Name or Wildcat:  
Elm Coulee

Township, Range, and Section:  
T25N, R54E, SEC 36

API Number:  
25 | 083 | 22431  
State County Well

Well Type (oil, gas, injection, other):  
Oil

County:  
Richland

Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input checked="" type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) Refrac	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

EMEP Operating, LLC ("EMEP") respectfully submits this Notice of Intent to perform a refrac.

Please find attached (1) EMEP's Recompletion Procedure for the Burning Tree-Petey 36-3-25-H, and (2) the Fracturing Fluid Disclosure.

BOARD USE ONLY	
Approved	AUG 03 2022
	Date
	Petroleum Engineer
Name	Title

The undersigned hereby certifies that the information contained on this application is true and correct:

8/1/2022  
Date

Signed (Agent)

Kyle D. Dubiel - Vice President BD, Land and Legal  
Print Name and Title

Telephone: (346) 261-1474

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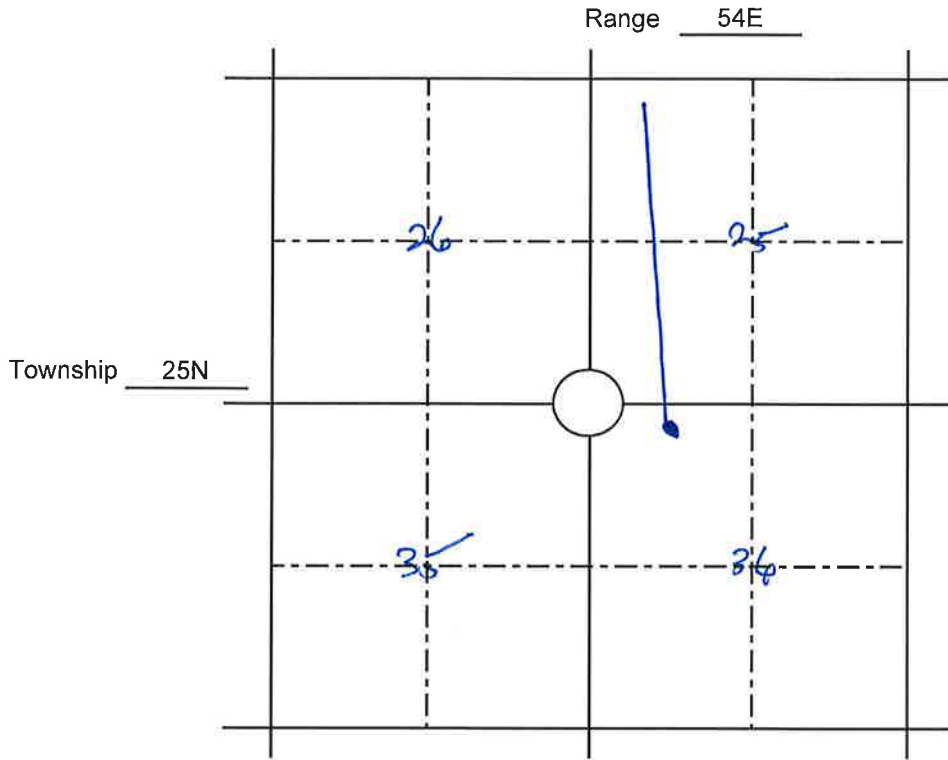
SUPPLEMENTAL INFORMATION

AUG 03 2022

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

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• CELLS WITH BLUE BACKGROUND ARE THE ONLY CELLS TO BE EDITED \*\*

Fracture Start Date/Time:	
Fracture End Date/Time:	
State:	Montana
County:	Richland County, MT
API Number:	25-083-22431-0000
Operator Name:	EMEP Operating, LLC
Federal Well No:	
Indian Well No:	
Longitude:	-104.691189
Latitude:	47.881492
Long/Lat Projection:	NAD83
True Vertical Depth (TVD):	9,760'
Total Clean Fluid Volume* (gal):	2,802,240



3.0 Schema

08322431

Additive	Specific Gravity	Additive Quantity	Max (lbs)
Fresh Water	1.00	2,802,240	28,364,693
Proppant (Sand)	2.65	2,502,000	2,502,000
EcoSlick A100 HV	1.05	2,802	24,437
Ecopol-NE601	0.93	841	6,324
B-1203	1.03	841	7,191

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
B-1203	Economy Polymers	Bleed	Gluconaldehyde	111-20-8	20.00%	1,438	0.00555%	
B-1203	Economy Polymers	Bleed	Dibenzylidene ammonium chloride	7173-51-5	3.00%	216	0.00083%	
B-1203	Economy Polymers	Bleed	Quaternary Ammonium Compounds, Benzyl	12-416-68474-85-1	3.00%	216	0.00083%	
Ecopol-NE601	Economy Polymers	Non-chemififying Agent	Coconut Diohanolamide	68603-42-9	25.00%	1,631	0.00299%	
Ecopol-NE601	Economy Polymers	Non-chemififying Agent	Methanol	64-17-5	50.00%	3,262	0.01258%	
Ecopol-NE601	Economy Polymers	Non-chemififying Agent	Triethylamine Chloride	112-27-6	15.00%	979	0.00377%	
EcoSlick A100 HV	Economy Polymers	Friction Reducer	Water	7732-18-5	39.00%	1,957	0.00755%	
EcoSlick A100 HV	Economy Polymers	Friction Reducer	Petroleum distillates, hydrogenated light	64742-47-8	40.00%	9,775	0.03770%	
Fresh Water	Operator	Carrier Fluid	2-Propanoic acid, polymer with 2-propanamide, sodium	25987-20-8	35.00%	6,533	0.03299%	
Proppant (Sand)	Operator	Propping Agent	Water	7732-18-5	100.00%	28,364,693	90.20186%	
			Crystalline Silica, quartz	14808-60-7	100.00%	2,502,000	9.65607%	
Total Slurry Mass (Lbs)								
25,924,445								